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IDAHO PUBLIC
UTILITIES COMMISSION

Salt Lake City, Utah 84116

October 25, 2021

VIA ELECTRONIC FILING

Jan Noriyuki
Commission Secretary
Idaho Public Utilities Commission
11331 W Chinden Blvd.
Building 8 Suite 201A
Boise, ID 83714

**Re: CASE NO. PAC-E-21-07
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES IN IDAHO
AND APPROVAL OF PROPOSED ELECTRIC SERVICE SCHEDULES AND
REGULATIONS**

Dear Ms. Noriyuki:

Rocky Mountain Power hereby submits for filing with the Idaho Public Utilities Commission a settlement stipulation and attachments in the above-referenced matter.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is fluid and cursive.

Joelle Steward
Vice President, Regulation

Enclosures

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF ROCKY MOUNTAIN POWER FOR) CASE NO. PAC-E-21-07
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES IN IDAHO AND) SETTLEMENT STIPULATION
APPROVAL OF PROPOSED ELECTRIC)
SERVICE SCHEDULES AND)
REGULATIONS)

This Settlement Stipulation (“Stipulation”) is entered into by and among PacifiCorp d/b/a Rocky Mountain Power (“Rocky Mountain Power” or the “Company”), Staff for the Idaho Public Utilities Commission (“Staff”), PacifiCorp Idaho Industrial Customers (“PIIC”), P4 Production, L.L.C. an affiliate of Bayer Corporation (“Bayer”), and Idaho Irrigation Pumpers Association, Inc. (“IIPA”), (collectively, the “Parties,” and individually “Party”) in resolution of all outstanding issues in this proceeding. Idaho Conservation League (“ICL”) and Community Action Partnership Association of Idaho (“CAPAI”) also intervened in the case. CAPAI filed a Petition to Withdraw on October 4, 2021. ICL filed a Notice of Withdrawal on October 12, 2021. Neither ICL nor CAPAI participated in settlement discussions.

INTRODUCTION

1. The Parties agree that this Stipulation represents a fair, just, and reasonable compromise of the issues in this proceeding and that this Stipulation is in the public interest. The Parties recommend that the Idaho Public Utilities Commission (“Commission”) approve the Stipulation pursuant to its authority under Commission Rules 272 and 274. The Parties understand that the Stipulation is not binding on the Commission or any Party unless the Commission approves it.

BACKGROUND

2. On May 27, 2021, the Company filed an Application with the Commission requesting authority to increase its Idaho jurisdictional revenue requirement by \$19.0 million, or approximately 7.0 percent. The increase varies by customer class and actual usage. The proposed increase is based upon the historical twelve-month period ending December 31, 2020, adjusted for known and measurable changes through December 31, 2021 (“Test Period”).

3. The Application reflected net power costs for the Test Period of \$1,365.1 million on a total-Company basis, \$86.4 million on an Idaho-allocated basis, which represents a \$120 million, or 8.1 percent decrease on a total-Company basis in net power costs compared to the 2016 net power cost update. The Application also requested recovery of capital additions, including costs associated with its Energy Vision 2020 project.

4. On June 17, 2021, the Commission suspended the proposed effective date of July 1, 2021, for the statutory maximum period of 30 days plus 5 months pursuant to Idaho Code § 61-622(4).

5. The Parties have conducted extensive discovery in this proceeding, held an initial virtual settlement conference on September 13, 2021, and several subsequent meetings, and presented proposals and counter-proposals which culminated in this settlement. On October 14, 2021, Staff informed the Commission the Parties’ agreed to settle.

6. This settlement is a comprehensive resolution of this proceeding. The terms of the settlement are set forth in the following Stipulation, which the Parties have entered into

voluntarily to resolve matters in dispute in the interests of expediting the orderly disposition of this proceeding. The Parties intend to file the Stipulation with the Commission and request Commission approval of the Stipulation.

AGREEMENT

A. Revenue Requirement

7. The Parties agree to an overall base rate increase of \$8.0 million or 2.9 percent effective January 1, 2022. Unless specified within the Stipulation, the Parties agree that this increase does not represent agreement or acceptance by the Parties of any specific revenue requirement methodology.

8. The Company was permitted to defer incremental depreciation expense of \$13,940,303 as a regulatory asset pursuant to a Settlement Stipulation approved by the Commission in Case No. PAC-E-18-08, Order No. 34754. This regulatory asset will be amortized over four years and is included in the base rate increase to be effective on January 1, 2022.

9. The Deer Creek Mine regulatory asset will be amortized over three years consistent with the Company's initial filing in this case, including amortization of \$14,347,296 in unpaid royalties and \$6,521,059 of unpaid future remediation expenses.

10. In Case Nos. PAC-E-17-06, Order No. 33954, and PAC-E-17-07, Order No. 34104, the Commission authorized the Company to defer the costs and benefits for certain repowered and new wind facilities through a Resource Tracker Mechanism ("RTM") included as a component of the Energy Cost Adjustment Mechanism ("ECAM") up to the amount of benefits customers received from those projects. Any costs above the benefits were to be deferred as a regulatory asset with recovery to be determined in the next general rate case. The

Parties agree that the amortization of the RTM regulatory asset is not included for recovery as part of the stipulated rate increase. An estimate of the deferral was included as adjustment 8.16 in Company Exhibit 40.

11. The Parties agree that the Company will continue to defer these incremental costs in the RTM through December 31, 2021, as a regulatory asset. There will be no carrying charge on the regulatory asset starting on the rate effective date of this case. Treatment of this regulatory asset will be determined in the next general rate case.

B. Power Costs

12. The Parties agree to the following base amounts for the Energy Cost Adjustment Mechanism included in Attachment 1 to this Stipulation:

- Net Power Costs - \$1.368 billion or \$24.54/MWh
- Production Tax Credits - \$256,612,477 or \$4.16/MWh
- Renewable Energy Credits - \$4,327,004 or \$0.07/MWh
- LCAR - \$8.74/MWh

C. Federal Tax Reform

13. The Parties agree to amortize the remaining excess deferred income tax balance of \$8.5 million over two years through Electric Service Schedule No. 197. If federal tax rates increase before this balance is completely amortized the amortization will stop as of the effective date of the tax increase.

14. If there is a change to federal tax rates before the Company's next general rate case, the Parties will support the Company's filing of an application seeking to defer the incremental tax impacts as of the effective date of the new tax rate.

D. Bayer Energy Services Agreement

15. The Parties agree that the value of Bayer's curtailment products will be [REDACTED] [REDACTED] as of January 1, 2022, the rate effective date. The amount and method for the value in this settlement are not precedent setting. The Parties agree that the terms and conditions of the Energy Service Agreement ("ESA") filed with the Commission as Supplemental Exhibit 36 in this docket on September 16, 2021 are just, reasonable, and in the public interest.

E. Rate Spread and Rate Design

16. The Parties agree to a rate spread based upon the \$8.0 million rate increase as set forth in more detail in Attachment 2 to this Stipulation.

17. Except for the specific changes noted below, the Parties agree that the design of rates by rate schedule (rate design) and tariff changes shall be consistent with the Company's proposals as set forth in the Application, the Direct Testimony of Robert M. Meredith and accompanying exhibits, and the Direct Testimony of Melissa Nottingham. Details of the rate design are included in Attachment 3 to this Stipulation.

18. Rates for Schedule 9 will be designed for current Schedule 9 customers prior to the migration of the Schedule 401 customer, based on the system average rate increase, with the difference from the Company's filed case applied to the off-peak energy charges. Schedule 401 will migrate to Schedule 9 based on this rate design.

19. Electric Service Schedule 9 will be revised to increase the limit on the customer's maximum power requirement to 30,000 kW.

20. The Parties agree that Schedule 7, Schedule 11, and Schedule 12 street and area lighting customers will receive a decrease in rates to move rates 50 percent closer to cost of service.

21. Rates for Schedule 23 General Service customers will use a seasonal difference ratio of 1.20 and a primary customer charge of \$48. Schedule 19 Commercial and Industrial Space Heating customers will migrate to Schedule 23 based on this rate design.

GENERAL PROVISIONS

22. The Parties agree that this Stipulation represents a compromise of the disputed claims and positions of the Parties on all issues in this proceeding. Other than the above-referenced positions and any testimony filed in support of the approval of this Stipulation, and except to the extent necessary for a Party to explain before the Commission its own statements and positions with respect to the Stipulation, all negotiations relating to this Stipulation shall not be admissible as evidence in this or any other proceeding regarding this subject matter.

23. The Parties submit this Stipulation to the Commission and recommend approval of the Stipulation in its entirety pursuant to Rule 274 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.274. The Parties shall support this Stipulation before the Commission, and no Party shall appeal any portion of this Stipulation or any subsequent Order approving the same. If this Stipulation is challenged by any person not a party to the Stipulation, the Parties reserve the right to cross-examine witnesses and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues related to the challenge that are incorporated in the settlement embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

24. In the event the Commission rejects any part or all of this Stipulation or imposes any additional material conditions on approval of this Stipulation, each Party reserves the right, upon written notice to the Commission and the other Parties, within 15 days of the date of such

action by the Commission, to withdraw from this Stipulation. In such case, no Party shall be bound or prejudiced by the terms of this Stipulation, and each Party shall be entitled to seek reconsideration of the Commission's order, file testimony as it chooses, cross-examine witnesses, or otherwise present its case in a manner consistent with the Commission's Rules.

25. The Parties agree that this Stipulation is in the public interest and that all of its terms and conditions are fair, just, and reasonable.

26. No Party shall be bound, benefited, or prejudiced by any position asserted in the negotiation of this Stipulation, except to the extent expressly stated herein, nor shall this Stipulation be construed as a waiver of the rights of any Party unless such rights are expressly waived herein. This settlement and execution of this Stipulation shall not be deemed to constitute an acknowledgement by any Party of the validity or invalidity of any particular method, theory, or principle of regulation or cost recovery. No Party shall be deemed to have agreed that any method, theory, or principle of regulation or cost recovery employed in arriving at this Stipulation is appropriate for resolving any issues in any other proceeding in the future. No findings of fact or conclusions of law other than those stated herein shall be deemed to be implicit in this Stipulation.

27. The obligations of the Parties under this Stipulation are subject to the Commission's approval of this Stipulation in accordance with its terms and conditions and, if judicial review is sought, upon such approval being upheld on appeal by a court of competent jurisdiction.

BASED ON THE FOREGOING, the Parties request that the Commission issue an order approving this Stipulation and adopting the terms and conditions of this Stipulation.

PACIFICORP D/B/A ROCKY MOUNTAIN
POWER



Joelle Steward
Vice President, Regulation
Rocky Mountain Power

Dated: October 25, 2021

STAFF FOR THE IDAHO PUBLIC
UTILITIES COMMISSION

Dayn Hardie
John Hammond, Jr.
Deputy Attorneys General

Dated: _____, 2021

IDAHO IRRIGATION PUMPERS
ASSOCIATION, INC.

Eric L. Olsen
Echo Hawk & Olsen, PLLC

Dated: _____, 2021

P4 PRODUCTION, L.L.C, an affiliate of
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Randall C. Budge
Racine Olson, PLLP

Dated: _____, 2021

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Ronald L. Williams
Hawley Troxell, LLP

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Deputy Attorneys General**

Dated: October 25, 2021

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Ronald L. Williams
Hawley Troxell, LLP

Dated: 10.25.2021, 2021

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John Hammond, Jr.
Deputy Attorneys General

Dated: _____, 2021

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Dated: _____, 2021

Attachment 1

**Rocky Mountain Power
Idaho General Rate Case
ECAM Base Detail
December 2021**

Line	Category	Cost Item	FERC Account	Allocation Factor	Total Company	Idaho Allocated	Reference
Net Power Cost							
1		Sales for Resale	447	SG	\$ 463,692,258	\$ 26,532,670	Final GRID Study
2		Fuel Expense	501	SE	604,951,439	39,477,251	Final GRID Study
3		Fuel Expense	503	SE	4,416,584	288,213	Final GRID Study
4		Fuel Expense	547	SE	223,652,745	14,594,883	Final GRID Study
5		Purchased Power	555	S	-	1,000,662	Final GRID Study
6		Purchased Power	555	SG	774,684,395	44,327,774	Final GRID Study + Black Box Adj.
7		Purchased Power	555	SE	69,767,409	4,552,804	Final GRID Study
8		Wheeling Expense	565	SG	142,093,363	8,130,643	Final GRID Study
9		Wheeling Expense	565	SE	12,043,742	785,937	Final GRID Study
10		Total Net Power Costs:			\$ 1,367,917,419	\$ 86,625,497	
11							
12		Reasonable Energy Price for QF Contracts			-	(90,931)	Exhibit 40, Page 5.1
13							
14		Total ECAM Base:			\$ 1,367,917,419	\$ 86,534,565	
15							
16		Total Sales at MWh				3,526,359	Exhibit 40, Page 3.1.2
17		ECAM Base \$/MWh				\$ 24.54	
18							
19							
REC Revenue							
20							
21		Total Allocated REC Revenues			4,327,004	372,035	Exhibit 40, Page 3.4.2
22		Less: Retired Bayer RECs			-	(130,654)	Exhibit 40, Page 3.4.2
23		Total REC Revenue Base:			\$ 4,327,004	\$ 241,380	
24							
25						3,526,359	Above
26		REC Revenue Base \$/MWh				\$ 0.07	
27							
28							
Production Tax Credits							
29							
30		Production Tax Credits	40910	SG	\$ (193,520,194)	\$ (11,073,309)	Exhibit 40, Page 7.3.1
31		Tax Bump Up Factor			(63,092,283)	(3,610,168)	
32		Total Production Tax Credits:			\$ (256,612,477)	\$ (14,683,476)	
33							
34		Total PTC Base:			\$ (256,612,477)	\$ (14,683,476)	
35							
36		Federal/State Combined Tax Rate			24.5866%		Exhibit 40, Page 2.1
37		Tax Bump Up Factor = (1/(1-tax rate))			1.3260		
38		Total Sales at MWh				3,526,359	Above
39		PTC Base \$/MWh				\$ (4.16)	

Rocky Mountain Power
Idaho General Rate Case
LCAR Detail
December 2021

Unbundled Production Revenue Requirement (Excluding NPC)

<u>Description</u>	<u>Amount</u>	<u>Source</u>
1 Production - Return on Investment	839,474,729	ECD
2 Production - Expense	2,727,080,056	ECD
3 Production - NPC Expenses	(1,677,472,572)	NPC
Production Revenue Requirement (Excluding NPC)	1,889,082,213	Line 1 + Line 2 + Line 3
5 Net System Load	58,623,881	Total Company Load from SE Factor
6 Production \$ per MWh	32.22	Line 4 / Line 5
7 %	25%	Energy Component*
8 LCAR Adjustment	8.06	Line 6 x Line 7
9 Idaho Energy @ Input (MWh)	3,825,612	ID allocation of Energy in JAM model (Can also be calculated by multiplying line 5 by SE factor
10 Idaho Production RR	30,818,909	Line 6 * Line 9
11 Idaho Energy @ Meter (MWh)	3,526,359	Energy billing determinants (ID GRC Blocking 2020-Settlement)
12 LCAR @ Meter (\$/MWh)	8.74	Line 10 / Line 11

*LCAR does not include demand per Commission Order 32206

Attachment 2

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020

Line No.	Description	Sch.	Average Customers	MWH	Present			Proposed			Net Change	
					Base (\$000)	Base (\$000)	TAA (\$000)	Net (\$000)	Base Change (\$000)	Base Change (%)	Net Change (\$000)	Net Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
									(6)-(5)	(9)/(5)	(8)-(5)	(11)/(5)
Residential Sales												
1	Residential Service	1	55,659	523,107	\$57,180	\$60,147	(\$952)	\$59,195	\$2,967	5.2%	\$2,015	3.5%
2	Residential Optional TOD	36	11,711	196,337	\$18,159	\$19,448	(\$302)	\$19,146	\$1,289	7.1%	\$987	5.4%
3	AGA Revenue				\$4	\$4		\$4	\$0		\$0	
4	Total Residential		<u>67,370</u>	<u>719,444</u>	<u>\$75,343</u>	<u>\$79,599</u>	<u>(\$1,254)</u>	<u>\$78,345</u>	<u>\$4,256</u>	<u>5.6%</u>	<u>\$3,002</u>	<u>4.0%</u>
Commercial & Industrial												
6	General Service - Large Power	6	1,158	345,854	\$25,711	\$27,087	(\$408)	\$26,679	\$1,376	5.4%	\$968	3.8%
7	General Svc. - Lg. Power (R&F)	6A	207	26,805	\$2,216	\$2,326	(\$32)	\$2,294	\$109	4.9%	\$78	3.5%
8	<i>Subtotal-Schedule 6</i>		<u>1,365</u>	<u>372,659</u>	<u>\$27,927</u>	<u>\$29,413</u>	<u>(\$440)</u>	<u>\$28,973</u>	<u>\$1,486</u>	<u>5.3%</u>	<u>\$1,046</u>	<u>3.7%</u>
9	General Service - High Voltage	9	16	118,913	\$7,287	\$7,501	(\$102)	\$7,399	\$215	2.9%	\$112	1.5%
10	Special Contract 2	401/9	1	103,786	\$5,818	\$5,724	(\$89)	\$5,634	(\$95)	-1.6%	(\$184)	-3.2%
11	<i>Subtotal-Schedule 9</i>		<u>17</u>	<u>222,699</u>	<u>13,105</u>	<u>13,225</u>	<u>(192)</u>	<u>13,033</u>	<u>120</u>	<u>0.9%</u>		
12	Irrigation	10	5,971	615,886	\$53,959	\$55,363	(\$955)	\$54,409	\$1,404	2.6%	\$450	0.8%
13	Comm. & Ind. Space Heating	19/23	88	5,089	\$414	\$442	(\$8)	\$435	\$29	7.0%	\$21	5.1%
14	General Service	23	7,645	177,927	\$16,783	\$16,933	(\$269)	\$16,664	\$150	0.9%	(\$119)	-0.7%
15	General Service (R&F)	23A	2,576	39,710	\$3,873	\$3,922	(\$60)	\$3,863	\$49	1.3%	(\$11)	-0.3%
16	<i>Subtotal-Schedule 23</i>		<u>10,310</u>	<u>222,726</u>	<u>21,070</u>	<u>21,298</u>	<u>(336)</u>	<u>20,961</u>	<u>228</u>	<u>1.1%</u>	<u>(130)</u>	<u>-0.6%</u>
17	General Service Optional TOD	35	2	278	\$22	\$23	(\$0)	\$22	\$1	5.3%	\$1	3.8%
18	General Service Optional TOD (R&F)	35A	0	0	\$0	\$0	\$0	\$0	\$0		\$0	
19	<i>Subtotal-Schedule 35</i>		<u>2</u>	<u>278</u>	<u>22</u>	<u>23</u>	<u>(0)</u>	<u>22</u>	<u>1</u>	<u>5.3%</u>	<u>1</u>	<u>3.8%</u>
20	Special Contract 1	400	1	1,369,716	\$78,825	\$79,465	(\$1,068)	\$78,397	\$640	0.8%	(\$428)	-0.5%
21	AGA Revenue				\$602	\$602		\$602	\$0	0.0%	\$0	0.0%
22	Total Commercial & Industrial		<u>17,666</u>	<u>2,803,964</u>	<u>\$195,509</u>	<u>\$199,389</u>	<u>(\$2,991)</u>	<u>\$196,398</u>	<u>\$3,880</u>	<u>2.0%</u>	<u>\$889</u>	<u>0.5%</u>
Public Street Lighting												
24	Security Area Lighting	7	188	274	\$105	\$50	(\$1)	\$49	(\$56)	-52.9%	(\$56)	-53.5%
25	Security Area Lighting (R&F)	7A	132	106	\$43	\$24	(\$0)	\$24	(\$19)	-43.7%	(\$19)	-44.2%
26	Street Lighting - Company	11	57	154	\$72	\$61	(\$0)	\$61	(\$11)	-14.8%	(\$11)	-15.4%
27	Street Lighting - Customer	12	256	2,417	\$419	\$368	(\$2)	\$366	(\$51)	-12.1%	(\$53)	-12.7%
28	AGA Revenue				\$0	\$0		\$0	\$0		\$0	
29	Total Public Street Lighting		<u>633</u>	<u>2,950</u>	<u>\$639</u>	<u>\$503</u>	<u>(\$4)</u>	<u>\$499</u>	<u>(\$136)</u>	<u>-21.3%</u>	<u>(\$139)</u>	<u>-21.8%</u>
30	Total Sales to Ultimate Customers		<u>85,669</u>	<u>3,526,359</u>	<u>\$271,491</u>	<u>\$279,491</u>	<u>(\$4,249)</u>	<u>\$275,242</u>	<u>\$8,000</u>	<u>2.9%</u>	<u>\$3,751</u>	<u>1.4%</u>

Attachment 3

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1 - Residential Service						
Customer Charge	653,704	667,912	\$5.00	\$3,339,560	\$8.00	\$5,343,296
Seasonal Service Charge	1	1	\$60.00	\$60	\$96.00	\$96
All kWh (Jun - Oct)						
<= 700 kWh	139,369,003	139,307,348			11.1966 ¢	\$15,597,626
> 700 kWh	55,124,810	55,100,424			13.0999 ¢	\$7,218,076
All kWh (Nov - May)						
<= 1,000 kWh	241,266,381	241,159,647			9.3305 ¢	\$22,501,313
> 1,000 kWh	87,796,964	87,758,124			10.9165 ¢	\$9,580,157
Subtotal	<u>523,557,159</u>	<u>523,325,543</u>				<u>\$60,240,564</u>
Temperature Adj. (Jun-Oct) <= 700 kWh	(3,191,606)	(3,190,194)			11.1966 ¢	(\$357,192)
Temperature Adj. (Jun-Oct) > 700 kWh	(1,262,380)	(1,261,822)			13.0999 ¢	(\$165,297)
Temperature Adj. (Nov-May) <= 1,000 kWh	(182,294)	(182,214)			9.3305 ¢	(\$17,001)
Temperature Adj. (Nov-May) > 1,000 kWh	(66,337)	(66,308)			10.9165 ¢	(\$7,239)
Subtotal	<u>(4,702,618)</u>	<u>(4,700,538)</u>				<u>(\$546,729)</u>
All kWh (May - Oct)						
<= 700 kWh	165,657,189	165,583,904	11.1316 ¢	\$18,432,138		
> 700 kWh	62,582,555	62,554,869	14.9382 ¢	\$9,344,571		
All kWh (Nov - Apr)						
<= 1,000 kWh	211,187,030	211,093,603	8.5806 ¢	\$18,113,098		
> 1,000 kWh	84,130,385	84,093,167	11.4943 ¢	\$9,665,921		
Subtotal	<u>523,557,159</u>	<u>523,325,543</u>		<u>\$58,895,348</u>		
Temperature Adj. (May-Oct) <= 700 kWh	(3,244,092)	(3,242,657)	11.1316 ¢	(\$360,960)		
Temperature Adj. (May-Oct) > 700 kWh	(1,225,564)	(1,225,022)	14.9382 ¢	(\$182,996)		
Temperature Adj. (Nov-Apr) <= 1,000 kWh	(166,595)	(166,522)	8.5806 ¢	(\$14,289)		
Temperature Adj. (Nov-Apr) > 1,000 kWh	(66,366)	(66,337)	11.4943 ¢	(\$7,625)		
Subtotal	<u>(4,702,618)</u>	<u>(4,700,538)</u>		<u>(\$565,870)</u>		
Unbilled	4,483,718	4,481,734		\$453,357		\$453,357
TAA			(0.3090) ¢	(\$1,602,551)	(0.1820) ¢	(\$952,054)
Total	<u>523,338,259</u>	<u>523,106,739</u>		<u>\$57,180,284</u>		<u>\$60,147,192</u>

SCHEDULE NO. 36 - Residential Service Optional TOD

Customer Charge	137,541	140,530	\$14.00	\$1,967,420	\$15.00	\$2,107,950
Seasonal Service Charge	0	0	\$168.00	\$0	\$180.00	\$0
On-Peak kWh (May - Oct)	32,913,148	32,898,588	14.7822 ¢	\$4,863,135	15.2201 ¢	\$5,007,182
Off-Peak kWh (May - Oct)	42,553,005	42,534,180	5.2128 ¢	\$2,217,222	5.3672 ¢	\$2,282,896
On-Peak kWh (Nov - Apr)	50,656,122	50,633,712	12.6644 ¢	\$6,412,456	13.0395 ¢	\$6,602,394
Off-Peak kWh (Nov - Apr)	70,324,990	70,293,879	4.7926 ¢	\$3,368,904	4.9346 ¢	\$3,468,692
Subtotal	<u>196,447,265</u>	<u>196,360,359</u>		<u>\$18,829,137</u>		<u>\$19,469,114</u>
Temperature Adj. (May-Oct) - On-Peak	(678,198)	(677,898)	14.7822 ¢	(\$100,208)	15.2201 ¢	(\$103,176)
Temperature Adj. (May-Oct) - Off-Peak	(876,834)	(876,446)	5.2128 ¢	(\$45,687)	5.3672 ¢	(\$47,041)
Temperature Adj. (Nov-Apr) - On-Peak	(62,915)	(62,888)	12.6644 ¢	(\$7,964)	13.0395 ¢	(\$8,200)
Temperature Adj. (Nov-Apr) - Off-Peak	(87,344)	(87,306)	4.7926 ¢	(\$4,184)	4.9346 ¢	(\$4,308)
Subtotal	<u>(1,705,292)</u>	<u>(1,704,538)</u>		<u>(\$158,043)</u>		<u>(\$162,725)</u>
Unbilled	1,682,365	1,681,621		\$141,671		\$141,671
TAA			(0.3360) ¢	(\$654,044)	(0.1540) ¢	(\$302,360)
Total	<u>196,424,338</u>	<u>196,337,442</u>		<u>\$18,158,721</u>		<u>\$19,448,060</u>

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 6 - General Service - Large Power						
Composite						
Customer Charge (Secondary Voltage)	13,464	13,757	\$37.00	\$509,009	\$38.00	\$522,766
Customer Charge (Primary Voltage)	139	142	\$111.00	\$15,762	\$114.00	\$16,188
Total Customer Charges	13,604	13,899				
All kW (Jun - Oct)	396,535	396,360			\$13.62	\$5,398,423
All kW (Nov - May)	506,134	505,910			\$12.27	\$6,207,516
All kW (May - Oct)	472,115	471,907	\$14.36	\$6,776,585		
All kW (Nov - Apr)	430,554	430,363	\$11.81	\$5,082,587		
All kWh	337,714,841	337,565,439	3.9880 ¢	\$13,462,110	4.2506 ¢	\$14,348,719
Seasonal Service Charge (Secondary)	0	0	\$444.00	\$0	\$456.00	\$0
Seasonal Service Charge (Primary)	0	0	\$1,332.00	\$0	\$1,368.00	\$0
Voltage Discount	81,611	81,575	(\$0.65)	(\$53,024)	(\$0.65)	(\$53,024)
Subtotal	337,714,841	337,565,439		\$25,793,029		\$26,440,588
Temperature Adj. (Jun-Oct)	(114,245)	(114,194)			4.2506	(\$4,854)
Temperature Adj. (Nov-May)	67,929	67,899			4.2506	\$2,886
Temperature Adj. (May-Oct)	(21,706)	(21,696)	3.9880 ¢	(\$865)		
Temperature Adj. (Nov-Apr)	(24,610)	(24,599)	3.9880 ¢	(\$981)		
Unbilled	8,338,998	8,335,309		\$648,699		\$648,699
TAA			(0.2160) ¢	(\$729,041)	(0.1180) ¢	(\$408,108)
Total	346,007,523	345,854,453		\$25,710,841		\$27,087,319

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)						
Composite						
Customer Charge (Secondary Voltage)	2,419	2,471	\$37.00	\$91,427	\$38.00	\$93,898
Customer Charge (Primary Voltage)	12	12	\$111.00	\$1,332	\$114.00	\$1,368
Total Customer Charges	2,431	2,483				
All kW (Jun - Oct)	34,063	34,048			\$13.62	\$463,734
All kW (Nov - May)	49,696	49,674			\$12.27	\$609,500
All kW (May - Oct)	40,560	40,543	\$14.36	\$582,197		
All kW (Nov - Apr)	43,199	43,179	\$11.81	\$509,944		
All kWh	26,307,895	26,296,256	3.9880 ¢	\$1,048,695	4.2506 ¢	\$1,117,761
Seasonal Service Charge (Secondary)	0	0	\$444.00	\$0	\$456.00	\$0
Seasonal Service Charge (Primary)	0	0	\$1,332.00	\$0	\$1,368.00	\$0
Voltage Discount	0	0	(\$0.65)	\$0	(\$0.65)	\$0
Base Subtotal	26,307,895	26,296,256		\$2,233,595		\$2,286,261
Unbilled	508,994	508,769		\$39,473		\$39,473
TAA			(0.2160) ¢	(\$56,800)	(0.1180) ¢	(\$31,630)
Base Total	26,816,889	26,805,025		\$2,216,268		\$2,325,734

SCHEDULE NO. 7 - Customer Owned Light						
Residential						
Level 1 (0-5,500 LED Equivalent Lumens)		73			\$12.96	\$946
Level 2 (5,501-12,000 LED Equivalent Lumens)		33			\$14.72	\$479
Level 3 (12,001 and Greater LED Equivalent Lumens)		21			\$17.48	\$367
Charges Per Lamp						
16,000 Lumens, HPSV	252	252	\$15.13	\$3,813		
Avg Customers	1	1				
All kWh	9,828	9,824				
Base Subtotal	9,828	9,824		\$3,813		\$1,760
Unbilled	84	84		\$32		\$32
TAA			(0.4150) ¢	(\$41)	(0.2240) ¢	(\$22)
Base Total	9,912	9,908		\$3,804		\$1,792

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 7 - Security Area Lighting						
Composite						
Level 1 (0-5,500 LED Equivalent Lumens)		1,943			\$12.96	\$25,187
Level 2 (5,501-12,000 LED Equivalent Lumens)		867			\$14.72	\$12,769
Level 3 (12,001 and Greater LED Equivalent Lumens)		559			\$17.48	\$9,772
Charges Per Lamp						
7000 Lumens, MV	1,463	1,462	\$27.22	\$39,796		
20,000 Lumens, MV	183	183	\$48.54	\$8,883		
5,600 Lumens, HPSV, Co Owned Pole	0	0	\$17.29	\$0		
5,600 Lumens, HPSV, No Co Owned Pole	48	48	\$13.76	\$660		
9,500 Lumens, HPSV, Co Owned Pole	216	216	\$19.80	\$4,277		
9,500 Lumens, HPSV, No Co Owned Pole	290	290	\$16.26	\$4,715		
16,000 Lumens, HPSV, Co Owned Pole	336	336	\$26.07	\$8,760		
16,000 Lumens, HPSV, No Co Owned Pole	60	60	\$23.21	\$1,393		
27,500 Lumens, HPSV, Co Owned Pole	9	9	\$37.51	\$338		
27,500 Lumens, HPSV, No Co Owned Pole	84	84	\$33.96	\$2,853		
50,000 Lumens, HPSV, Co Owned Pole	54	54	\$52.41	\$2,830		
50,000 Lumens, HPSV, No Co Owned Pole	48	48	\$46.39	\$2,227		
16,000 Lumens, HPS Flood, Co Owned Pole	213	213	\$26.07	\$5,553		
16,000 Lumens, HPS Flood, No Co Owned Pole	108	108	\$23.21	\$2,507		
27,500 Lumens, HPS Flood, Co Owned Pole	193	193	\$37.51	\$7,239		
27,500 Lumens, HPS Flood, No Co Owned Pole	48	48	\$33.96	\$1,630		
50,000 Lumens, HPS Flood, Co Owned Pole	48	48	\$52.41	\$2,516		
50,000 Lumens, HPS Flood, No Co Owned Pole	96	96	\$46.39	\$4,453		
Avg Customers	184	187				
All kWh	259,295	259,180				
Base Subtotal	259,295	259,180		\$100,630		\$45,966
Unbilled	4,480	4,478		\$1,761		\$1,761
TAA			(0.4150) ¢	(\$1,076)	(0.2240) ¢	(\$591)
Base Total	263,775	263,658		\$101,315		\$47,727

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)

Composite						
Level 1 (0-5,500 LED Equivalent Lumens)		1,686			12.96	\$21,851
Level 2 (5,501-12,000 LED Equivalent Lumens)		143			14.72	\$2,105
Level 3 (12,001 and Greater LED Equivalent Lumens)		12			17.48	\$210
Charges Per Lamp						
7000 Lumens, MV	970	970	\$27.22	\$26,403		
20,000 Lumens, MV	24	24	\$48.54	\$1,165		
5,600 Lumens, HPSV, Co Owned Pole	0	0	\$17.29	\$0		
5,600 Lumens, HPSV, No Co Owned Pole	156	156	\$13.76	\$2,147		
9,500 Lumens, HPSV, Co Owned Pole	192	192	\$19.80	\$3,802		
9,500 Lumens, HPSV, No Co Owned Pole	368	368	\$16.26	\$5,984		
16,000 Lumens, HPSV, Co Owned Pole	83	83	\$26.07	\$2,164		
16,000 Lumens, HPSV, No Co Owned Pole	24	24	\$23.21	\$557		
27,500 Lumens, HPSV, Co Owned Pole	0	0	\$37.51	\$0		
27,500 Lumens, HPSV, No Co Owned Pole	0	0	\$33.96	\$0		
50,000 Lumens, HPSV, Co Owned Pole	0	0	\$52.41	\$0		
50,000 Lumens, HPSV, No Co Owned Pole	0	0	\$46.39	\$0		
16,000 Lumens, HPS Flood, Co Owned Pole	0	0	\$26.07	\$0		
16,000 Lumens, HPS Flood, No Co Owned Pole	12	12	\$23.21	\$279		
27,500 Lumens, HPS Flood, Co Owned Pole	12	12	\$37.51	\$450		
27,500 Lumens, HPS Flood, No Co Owned Pole	0	0	\$33.96	\$0		
50,000 Lumens, HPS Flood, Co Owned Pole	0	0	\$52.41	\$0		
50,000 Lumens, HPS Flood, No Co Owned Pole	0	0	\$46.39	\$0		
Avg Customers	129	132				
All kWh	104,787	104,741				
Base Subtotal	104,787	104,741		\$42,951		\$23,770
Unbilled	984	984		\$395		\$395
TAA			(0.4150) ¢	(\$435)	(0.2240) ¢	(\$237)
Base Total	105,771	105,725		\$42,911		\$24,165

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 9 - General Service - High Voltage						
Composite						
Customer Charge	192	197	\$370.00	\$72,890	\$372.00	\$73,284
All kW (Jun - Oct)	103,048	103,003			\$10.31	\$1,061,961
All kW (Nov - May)	150,609	150,543			\$9.29	\$1,398,544
On-peak kWh (Jun - Oct)	19,959,422	16,075,042			5.1115 ¢	\$821,674
Off-peak kWh (Jun - Oct)	26,612,970	30,476,747			3.9086 ¢	\$1,191,219
On-peak kWh (Nov - May)	28,415,103	22,773,813			4.6365 ¢	\$1,055,898
Off-peak kWh (Nov - May)	39,652,112	45,263,290			3.5213 ¢	\$1,593,845
All kW (May - Oct)	130,750	130,691	\$10.26	\$1,340,890		
All kW (Nov - Apr)	122,908	122,854	\$7.74	\$950,890		
Minimum kW Summer	0	0	\$10.26	\$0	\$10.31	\$0
Minimum kW Winter	0	0	\$7.74	\$0	\$9.29	\$0
All kWh	114,639,607	114,588,891	4.1872 ¢	\$4,798,066		
Base Subtotal	114,639,607	114,588,891		\$7,162,736		\$7,196,425
Temperature Adj On-peak (Jun - Oct)	(1,227)	(988)			5.1115 ¢	(\$50)
Temperature Adj Off-peak (Jun - Oct)	(1,636)	(1,873)			3.9086 ¢	(\$73)
Temperature Adj On-peak (Nov - May)	3,425	2,745			4.6365 ¢	\$127
Temperature Adj Off-peak (Nov - May)	4,779	5,455			3.5213 ¢	\$192
Temperature Adj	5,341	5,339	4.1872 ¢	\$224		
Unbilled	4,320,202	4,318,291		\$304,876		\$304,876
TAA			(0.1580) ¢	(\$181,059)	(0.0860) ¢	(\$102,265)
Total	118,965,150	118,912,521		\$7,286,777		\$7,501,497

SCHEDULE NO. 10 - Irrigation

Small Customer Charge (Season)	3,085	3,152	\$14.00	\$44,128	\$14.00	\$44,128
Large Customer Charge (Season)	14,830	15,152	\$41.00	\$621,232	\$41.00	\$621,232
Post-Season Customer Charge	13,327	13,616	\$23.00	\$313,168	\$23.00	\$313,168
Total Customer Charges	31,242	31,920				
All kW (June 1 - Sept 15)	1,455,647	1,455,003	\$5.98	\$8,700,918	\$5.96	\$8,671,818
First 25,000 kWh (June 1 - Sept 15)	199,963,215	199,874,753	8.8711 ¢	\$17,731,089	8.8388 ¢	\$17,666,462
Next 225,000 kWh (June 1 - Sept 15)	257,934,386	257,820,278	6.6296 ¢	\$17,092,453	6.6054 ¢	\$17,030,154
All Add'l kWh (June 1 - Sept 15)	33,307,156	33,292,421	4.9616 ¢	\$1,651,837	4.9435 ¢	\$1,645,816
All kWh (Sept 16 - May 31)	96,826,653	96,783,818	7.5441 ¢	\$7,301,468	7.5110 ¢	\$7,269,432
Meters	5,844	5,971				
Base Subtotal	588,031,410	587,771,270		\$53,456,293		\$53,262,210
Temperature Adj: First 25,000 kWh (June 1 - Sept 15)	5,846,433	5,843,846	8.8711 ¢	\$518,413	8.8388 ¢	\$516,524
Temperature Adj: Next 225,000 kWh (June 1 - Sept 15)	7,541,367	7,538,031	6.6296 ¢	\$499,741	6.6054 ¢	\$497,920
Temperature Adj: All Add'l kWh (June 1 - Sept 15)	973,819	973,389	4.9616 ¢	\$48,296	4.9435 ¢	\$48,120
Temperature Adj: All kWh (Sept 16 - May 31)	13,541,567	13,535,576	7.5441 ¢	\$1,021,137	7.5110 ¢	\$1,016,657
Temp Subtotal	27,903,186	27,890,842		\$2,087,587		\$2,079,221
Unbilled	223,782	223,683		\$21,968		\$21,968
TAA			(0.2610) ¢	(\$1,606,878)	(0.1550) ¢	(\$954,623)
Base Total	616,158,378	615,885,795		\$53,958,970		\$53,363,399

SCHEDULE NO. 11 - Company-Owned Street Lighting Service

Level 1 (0-3,500 LED Equivalent Lumens)		84			16.24	\$1,364
Level 2 (3,501-5,500 LED Equivalent Lumens)		3,042			17.32	\$52,687
Level 3 (5,501-8,000 LED Equivalent Lumens)		134			17.84	\$2,391
Level 4 (8,001-12,000 LED Equivalent Lumens)		0			18.44	\$0
Level 5 (12,001-15,500 LED Equivalent Lumens)		172			19.48	\$3,351
Level 6 (15,501 and Greater LED Equivalent Lumens)		60			23.21	\$1,393
Charges per Lamp						
HPS - 70W	84	84	\$15.35	\$1,289		
HPS - 100W	2,983	2,981	\$19.15	\$57,086		
HPS - 150W	134	134	\$26.10	\$3,497		
HPS - 250W	172	172	\$36.44	\$6,268		
HPS - 400W	60	60	\$53.49	\$3,209		
HPS 100 W - Decorative Series 1	0	0	\$31.68	\$0		
HPS 150W - Decorative Series 1	0	0	\$34.76	\$0		
HPS 100W Decorative Series 2	0	0	\$26.07	\$0		
HPS 150W - Decorative Series 2	0	0	\$29.07	\$0		
LED 50 Watt	61	61	\$15.34	\$936		
LED 75 Watt	0	0	\$16.83	\$0		
LED 135 Watt	0	0	\$22.84	\$0		
LED 185 Watt	0	0	\$28.94	\$0		
Avg Customers	56	57				
All kWh	153,048	152,981				
Base Subtotal	153,048	152,981		\$72,285		\$60,903
Unbilled	735	735		\$282		\$282
TAA			(0.4850) ¢	(\$742)	(0.2680) ¢	(\$412)
Base Total	153,783	153,716		\$71,825		\$61,185

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only						
Charges per Lamp						
LPS-180W	96	96	\$9.36	\$899	\$8.07	\$775
MH-175W	0	0	\$7.20	\$0	\$6.21	\$0
MH-250W	0	0	\$9.86	\$0	\$8.50	\$0
MH-400W	84	84	\$15.49	\$1,301	\$13.36	\$1,122
MH-1000W	0	0	\$37.09	\$0	\$31.99	\$0
MH-100W	0	0	\$4.10	\$0	\$3.54	\$0
HPS-70W	132	132	\$2.90	\$383	\$2.50	\$330
HPS-100W	1,779	1,778	\$4.06	\$7,219	\$3.50	\$6,226
HPS-150W	1,152	1,151	\$6.04	\$6,952	\$5.21	\$5,996
HPS-250W	299	299	\$10.32	\$3,086	\$8.90	\$2,661
HPS-400W	1,020	1,020	\$15.85	\$16,167	\$13.67	\$13,944
Non-Listed Luminaire - Energy Only	104,711	104,664	10.5139 ¢	\$11,004	9.0681 ¢	\$9,491
Avg Customers	51	52				
All kWh	444,733	444,536				
Base Subtotal	444,733	444,536		\$47,011		\$40,546
Unbilled	2,135	2,134		\$183		\$183
TAA			(0.1910) ¢	(\$849)	(0.1000) ¢	(\$447)
Base Subtotal	446,868	446,670		\$46,345		\$40,729.11

SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance

Charges per Lamp						
HPS-70W	7,130	7,127	\$6.71	\$47,822	\$5.84	\$41,596
HPS-100W	25,510	25,499	\$8.56	\$218,271	\$7.45	\$189,854
HPS-150W	1,534	1,534	\$10.27	\$15,754	\$8.93	\$13,703
HPS-250W	3,778	3,776	\$13.45	\$50,787	\$11.70	\$44,175
HPS-400W	816	816	\$17.93	\$14,631	\$15.60	\$12,726
Avg Customers	184	188				
All kWh	1,768,532	1,767,750				
Base Subtotal	1,768,532	1,767,750		\$347,265		\$302,054
Unbilled	8,491	8,487		\$1,359		\$1,359
TAA			(0.1910) ¢	(\$3,376)	(0.1000) ¢	(\$1,776)
Base Total	1,777,023	1,776,237		\$345,248		\$303,413.22

SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance

Charges per Lamp						
MV-250W	144	144	\$16.79	\$2,418	\$14.55	\$2,095
MV-400W	240	240	\$22.47	\$5,393	\$19.47	\$4,673
HPS-70W	71	71	\$6.02	\$427	\$5.22	\$370
HPS-100W	684	684	\$7.75	\$5,301	\$6.72	\$4,594
HPS-250W	588	588	\$12.40	\$7,291	\$10.75	\$6,318
HPS-400W	408	408	\$16.71	\$6,818	\$14.48	\$5,908
Avg Customers	16	16				
All kWh	193,698	193,612				
Base Subtotal	193,698	193,612		\$27,648		\$23,960
Unbilled	930	930		\$108		\$108
TAA			(0.1910) ¢	(\$370)	(0.1000) ¢	(\$195)
Base Total	194,628	194,542		\$27,386		\$24,067.48
Schedule 12 - Total	2,418,519	2,417,449		\$418,979		\$368,210

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 19/23 - Commercial and Industrial Space Heating						
Composite						
Customer Charge Secondary	1,038	1,061	\$23.00	\$24,403	\$18.00	\$19,098
All kWh (Jun - Oct)	1,239,897	1,239,348			9.5136 ¢	\$117,906
All kWh (Nov - May)	3,775,422	3,773,752			7.9280 ¢	\$299,183
All kWh (May - Oct)	1,490,324	1,489,664	9.6502 ¢	\$143,756		
All kWh (Nov - Apr)	3,524,995	3,523,436	7.2175 ¢	\$254,304		
Base Subtotal	<u>5,015,319</u>	<u>5,013,100</u>		<u>\$422,463</u>		<u>\$436,187</u>
Temperature Adj. (Jun-Oct)	(2,454)	(2,453)			9.5136 ¢	(\$233)
Temperature Adj. (Nov-May)	(208)	(208)			7.9280 ¢	(\$16)
Temperature Adj. (May-Oct)	(1,086)	(1,085)	9.6502 ¢	(\$105)		
Temperature Adj. (Nov-Apr)	(1,576)	(1,576)	7.2175 ¢	(\$114)		
Unbilled	78,695	78,661		\$6,422		\$6,422
TAA			(0.3020) ¢	(\$15,132)	(0.1510) ¢	(\$7,685)
Base Total	<u>5,091,352</u>	<u>5,089,100</u>		<u>413,534</u>		<u>442,360</u>

SCHEDULE NO. 23 - General Service

Composite						
Customer Charge Secondary	89,375	91,317	\$16.00	\$1,461,072	\$18.00	\$1,643,706
Customer Charge Primary	81	83	\$49.00	\$4,067	\$48.00	\$3,984
Total Customer Charges	89,456	91,400				
All kWh (Jun - Oct)	70,407,150	70,376,003			9.5136 ¢	\$6,695,280
All kWh (Nov - May)	104,232,182	104,186,071			7.9280 ¢	\$8,259,857
All kWh (May - Oct)	83,013,757	82,977,032	9.4410 ¢	\$7,833,862		
All kWh (Nov - Apr)	91,625,575	91,585,041	8.2742 ¢	\$7,577,929		
Seasonal Service Charge (Secondary)	0	0	\$192.00	\$0	\$216.00	\$0
Seasonal Service Charge (Primary)	0	0	\$588.00	\$0	\$576.00	\$0
Voltage Discount	402,055	401,877	(0.4397) ¢	(\$1,767)	(0.4397) ¢	(\$1,767)
Base Subtotal	<u>174,639,332</u>	<u>174,562,073</u>		<u>\$16,875,163</u>		<u>\$16,601,060</u>
Temperature Adj. (Jun-Oct)	(97,584)	(97,541)			9.5136 ¢	(\$9,280)
Temperature Adj. (Nov-May)	35,165	35,149			7.9280 ¢	\$2,787
Temperature Adj. (May-Oct)	(35,575)	(35,559)	9.4410 ¢	(\$3,357)		
Temperature Adj. (Nov-Apr)	(26,844)	(26,833)	8.2742 ¢	(\$2,220)		
Unbilled	3,268,646	3,267,200		\$317,944		\$317,944
TAA			(0.2430) ¢	(\$424,034)	(0.1510) ¢	(\$268,428)
Base Total	<u>177,845,559</u>	<u>177,766,881</u>		<u>16,763,496</u>		<u>16,912,511</u>

SCHEDULE NO. 23A - General Service (Residential & Farm)

Composite						
Customer Charge Secondary	30,244	30,901	\$16.00	\$494,416	\$18.00	\$556,218
Customer Charge Primary	12	12	\$49.00	\$588	\$48.00	\$576
Total Customer Charges	30,256	30,913				
All kWh (Jun - Oct)	13,274,005	13,268,132			9.5136 ¢	\$1,262,275
All kWh (Nov - May)	25,842,205	25,830,773			7.9280 ¢	\$2,047,860
All kWh (May - Oct)	15,648,095	15,641,173	9.4410 ¢	\$1,476,683		
All kWh (Nov - Apr)	23,468,115	23,457,733	8.2742 ¢	\$1,940,940		
Seasonal Service Charge (Secondary)	0	0	\$192.00	\$0	\$216.00	\$0
Seasonal Service Charge (Primary)	0	0	\$588.00	\$0	\$576.00	\$0
Voltage Discount	0	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	<u>39,116,210</u>	<u>39,098,906</u>		<u>\$3,912,627</u>		<u>\$3,866,929</u>
Unbilled	611,853	611,582		\$55,566		\$55,566
TAA			(0.2430) ¢	(\$95,010)	(0.1510) ¢	(\$59,963)
Base Total	<u>39,728,063</u>	<u>39,710,488</u>		<u>\$3,873,183</u>		<u>\$3,922,495</u>

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 31 - Partial Requirements Service – Large General Service – 1,000 kW and Over						
Customer Charge per month						
Secondary			\$37.00		\$38.00	
Primary			\$111.00		\$114.00	
Transmission			\$370.00		\$372.00	
Facilities Charge, per kW month						
June through October						
Secondary					\$8.14	
Primary					\$7.77	
Transmission					\$5.73	
November through May						
Secondary					\$6.65	
Primary					\$6.28	
Transmission					\$4.32	
May through October						
Secondary			\$7.94			
Primary			\$7.58			
Transmission			\$5.70			
November through April						
Secondary			\$6.49			
Primary			\$6.13			
Transmission			\$4.30			
Back-up Power Charge, Regular, per kW day						
June through October						
Secondary					\$0.27	
Primary					\$0.26	
Transmission					\$0.19	
November through May						
Secondary					\$0.23	
Primary					\$0.22	
Transmission					\$0.14	
May through October						
Secondary			\$0.26			
Primary			\$0.25			
Transmission			\$0.19			
November through April						
Secondary			\$0.22			
Primary			\$0.21			
Transmission			\$0.14			
Back-up Power Charge, Maintenance, per kW day						
June through October						
Secondary					\$0.14	
Primary					\$0.13	
Transmission					\$0.10	
November through May						
Secondary					\$0.12	
Primary					\$0.11	
Transmission					\$0.07	
May through October						
Secondary			\$0.13			
Primary			\$0.13			
Transmission			\$0.10			
November through April						
Secondary			\$0.11			
Primary			\$0.11			
Transmission			\$0.07			

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Excess Power Charge, per kW month						
June through October						
Secondary					\$29.44	
Primary					\$28.10	
Transmission					\$20.62	
November through May						
Secondary					\$24.21	
Primary					\$22.88	
Transmission					\$15.55	
May through October						
Secondary			\$28.72			
Primary			\$27.42			
Transmission			\$20.52			
November through April						
Secondary			\$23.62			
Primary			\$22.32			
Transmission			\$15.48			
Subtotal						
Supplementary Power Charge, per kW month						
June through October						
Secondary					\$13.62	
Primary					\$12.97	
Transmission					\$10.31	
November through May						
Secondary					\$12.27	
Primary					\$11.62	
Transmission					\$9.29	
May through October						
Secondary			\$14.36			
Primary			\$13.71			
Transmission			\$10.26			
November through April						
Secondary			\$11.81			
Primary			\$11.16			
Transmission			\$7.74			
Supplementary and Back-Up Energy Charge, per kWh						
June through October						
Secondary					4.2506 ¢	
Primary					4.2506 ¢	
Transmission - On-Peak					5.1115 ¢	
Transmission - Off-Peak					3.9086 ¢	
November through May						
Secondary					4.2506 ¢	
Primary					4.2506 ¢	
Transmission - On-Peak					4.6365 ¢	
Transmission - Off-Peak					3.5213 ¢	
May through October						
Secondary			3.9880 ¢			
Primary			3.9880 ¢			
Transmission			4.1872 ¢			
November through April						
Secondary			3.9880 ¢			
Primary			3.9880 ¢			
Transmission			4.1872 ¢			
Subtotal						
TAA						
Secondary			(0.2160) ¢		(0.1180) ¢	
Primary			(0.2160) ¢		(0.1180) ¢	
Transmission			(0.1580) ¢		(0.0860) ¢	
Total						

**ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
ADJUSTED HISTORICAL 12 MONTHS ENDED DECEMBER 2020**

	2019 Units	Adjusted 2020 Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 35 - General Service - Optional TOD						
Composite						
Customer Charge Secondary	24	24	\$67.00	\$1,608	\$69.00	\$1,656
Customer Charge Primary	0	0	\$165.00	\$0	\$170.00	\$0
Total Customer Charges	24	24				
All On-Peak kW	360	360	\$16.45	\$5,922	\$16.95	\$6,102
All kWh	273,786	273,665	5.2197 ¢	\$14,284	5.3792 ¢	\$14,721
Seasonal Service Charge (Secondary)	0	0	\$804.00	\$0	\$828.00	\$0
Seasonal Service Charge (Primary)	0	0	\$1,980.00	\$0	\$2,040.00	\$0
Voltage Discount	0	0	(\$0.84)	\$0	(\$0.84)	\$0
Base Subtotal	273,786	273,665		\$21,814		\$22,479
Unbilled	4,262	4,260		\$332		\$332
TAA			(0.1780) ¢	(\$487)	(0.1220) ¢	(\$339)
Base Total	278,048	277,925		\$21,659		\$22,811

SCHEDULE NO. 35A - General Service - Optional TOD (Commercial)

Customer Charge Secondary		0	\$67.00	\$0	\$69.00	\$0
Customer Charge Primary		0	\$165.00	\$0	\$170.00	\$0
Total Customer Charges		0				
All On-Peak kW		0	\$16.45	\$0	\$16.95	\$0
All kWh		0	5.2197 ¢	\$0	5.3792 ¢	\$0
Seasonal Service Charge (Secondary)		0	\$804.00	\$0	\$828.00	\$0
Seasonal Service Charge (Primary)		0	\$1,980.00	\$0	\$2,040.00	\$0
Voltage Discount		0	(\$0.84)	\$0	(\$0.84)	\$0
Base Subtotal		0		\$0		\$0
Unbilled		0		\$0		\$0
TAA			(0.1780) ¢	\$0	(0.1220) ¢	\$0
Base Total		0		\$0		\$0

SCHEDULE 400 Firm Energy and Power

Customer Charges	12	12	\$1,586.00	\$19,032	\$1,556.00	\$18,672
kW	257,120	257,006	\$15.91	\$4,088,965	\$15.61	\$4,011,864
kWh	39,896,000	39,878,350	3.3908 ¢	\$1,352,195	3.3260 ¢	\$1,326,370
Excess kVar	52,061	52,038	\$0.96	\$49,956	\$0.96	\$49,956
Unbilled						
TAA			-0.1590 ¢	(\$63,407)	-0.0780 ¢	(\$31,105)
Total-Normalized	39,896,000	39,878,350		\$5,446,741		\$5,406,862

Interruptible Energy and Power

Customer Charges						
kW	1,911,648	1,910,802	\$15.91	\$30,400,860	\$15.61	\$29,827,619
kWh	1,301,396,000	1,300,820,275	3.3908 ¢	\$44,108,214	3.3260 ¢	\$43,265,810
Unbilled						
TAA			-0.1590 ¢	(\$2,068,304)	-0.0780 ¢	(\$1,014,640)
Total-Normalized	1,301,396,000	1,300,820,275		\$72,440,770		\$73,093,429

Curtailed Energy

Curtailed kWh	29,030,000	29,017,157	3.3908 ¢	\$983,914	3.3260 ¢	\$965,122
TAA			-0.1590 ¢	(\$46,137)	-0.0780 ¢	(\$1,068,378)
Total Schedule 400	1,370,322,000	1,369,715,782		\$78,825,288		\$79,465,413

SCHEDULE 401/9

Customer Charges	11	11	\$442.00	\$4,862	\$372.00	\$4,092
All kW (Jun - Oct)	55,553	55,529			\$10.31	\$572,504
All kW (Nov - May)	102,526	102,480			\$9.29	\$952,039
On-peak kWh (Jun - Oct)	15,383,684	12,311,974			5.1115 ¢	\$629,325
Off-peak kWh (Jun - Oct)	21,105,916	24,161,484			3.9086 ¢	\$944,379
On-peak kWh (Nov - May)	28,188,964	22,498,417			4.6365 ¢	\$1,043,129
Off-peak kWh (Nov - May)	39,153,836	44,814,591			3.5213 ¢	\$1,578,045
All kW (May-October)	85,704	85,666	\$17.60	\$1,507,722		
All kW (November-April)	72,375	72,343	\$14.19	\$1,026,547		
HLH kWh (May-October)	25,860,142	25,848,702	3.9460 ¢	\$1,019,990		
HLH kWh (November-April)	21,626,428	21,616,861	3.3254 ¢	\$718,847		
LLH kWh (May-October)	25,307,132	25,295,936	3.0240 ¢	\$764,949		
LLH kWh (November-April)	31,038,698	31,024,967	3.0240 ¢	\$938,195		
Unbilled						
Total-TAA			-0.1570 ¢	(\$162,945)	-0.086 ¢	(\$89,256)
Total	103,832,400	103,786,466		\$5,818,167		\$5,723,513

IDAHO JURISDICTIONAL TOTALS:

Subtotal	3,482,989,809	3,481,448,968		\$275,247,904		\$275,529,814
Temperature Adj	21,389,220	21,379,757		\$1,356,256		\$1,361,253
Unbilled	23,540,398	23,529,984		\$1,994,558		\$1,994,558
TAA				(\$7,713,103)		(\$4,226,377)
AGA Revenue				\$605,509		\$605,509
Total	3,527,919,427	3,526,358,711		\$271,491,124		\$275,264,758
Total Base (exclude TAA)						\$279,491,135

CERTIFICATE OF SERVICE

I hereby certify that on this 25th of October, 2021, I caused to be served, via e-mail a true and correct copy of Rocky Mountain Power's Settlement Stipulation to the following:

Case No. PAC-E-21-07

COMMISSION STAFF	
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Dated this 25th day of October, 2021.



Kaley McNay
Coordinator, Regulatory Operations